

with approval of the provisions of the Settlement.¹

(1) Project 1: Construct, install, replace and operate the following facilities: approximately 11.8 miles of 30-inch pipeline in Henry and Clayton Counties, Georgia, to replace 6.1 miles of existing 14-inch Ocmulgee-Atlanta loop pipeline and 5.7 miles of existing 12-inch Macon branch pipeline, and various modifications at the Marietta, South Atlanta No. 1, and Dallas No. 2 meter stations serving Atlanta Gas Light Company (AGL), all of which are to enhance operational flexibility and to increase peak hour flow through various meter stations in the Atlanta, Georgia, area.² Southern explains that (a) there would be miscellaneous modifications of piping at the South Atlanta regulator station and South Atlanta No. 1 meter station, (b) the Marietta meter station would be rebuilt with three 8-inch orifice meter runs, and (c) the existing metering facilities at the Dallas No. 2 meter station would be replaced with a 6-inch turbine meter run and appurtenant facilities.

(2) Project 2: Construct and operate approximately 7.8 miles of 20-inch South Main 2nd loop pipeline immediately upstream of the Wrens Compressor Station in Glascock and Jefferson Counties, Georgia, and approximately 3.1 miles of 20-inch loop line immediately upstream of the Hall Gate Compressor Station in Baldwin County, Georgia, to enhance the overall service available and to provide increased service on shoulder days (days before and after peak days) to South Carolina Pipeline Corporation (SCPL).³

(3) Project 3: Construct and operate approximately 7.1 miles of 30-inch South Main 3rd loop pipeline immediately upstream of the Auburn Compressor Station in Lee and Macon Counties, Alabama, to provide 8,000 Mcf/day of additional firm transportation service for SCANA

¹ Southern indicates that a related filing is being made concurrently in Docket No. CP95-292-000 to abandon approximately 122 miles of its Brunswick Line by sale to AGL, and to construct a meter station at the new interconnect with the portion of the line being sold.

² Southern states that, although AGL has contracted for an additional 100,000 Mcf/day of firm transportation service as part of the overall economics necessary to achieve the Settlement, including the installation of these facilities, the facilities involved here do not provide additional firm capacity to meter stations serving the Atlanta area.

³ Southern advises that although SCPL has contracted for an additional 28,000 Mcf/day of firm transportation service as part of the overall economics necessary to achieve the Settlement, including the installation of these facilities, these facilities do not provide additional firm capacity.

Hydrocarbons, Inc., an affiliate of SCPL.⁴

Southern estimates that the total cost of these facilities will be \$26,850,250. Southern advises that financing would be accomplished initially through the use of short term financing, available cash from operations, or use of both alternatives and, ultimately, from permanent financing.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 28, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate, and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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⁴ Southern included a copy of a SCANA service agreement dated March 28, 1995, for transportation service under Southern's Rate Schedule FT, as Exhibit I of its application.

[Docket No. CP95-292-000]

Southern Natural Gas Co.; Notice of Application

April 7, 1995.

Take notice that on March 30, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-292-000 an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for permission and approval to abandon a portion of its Brunswick Line and for a certificate to construct and operate a new meter station, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern requests authorization to:

(1) Abandon by sale to Atlanta Gas Light Company (AGL) approximately 122 miles of Southern's 12-inch Brunswick Line, commencing at approximately mile post 53.8 in Laurens County, Georgia, and extending to and including Southern's existing AGL-Brunswick Meter Station at mile post 175.3 in Glynn County, Georgia, as well as appurtenant facilities, including six meter stations and one regulator station. Southern identifies the meter stations as Eastman, Alamo, Hazelhurst, Baxley, Jesup and Brunswick, and the regulator station as Belle Vista.¹

(2) Construct, install, and operate one measurement station, consisting of tap, metering, and appurtenant facilities within Southern's existing property at the Eastman Meter Station on Southern's 12-inch Brunswick Line in Laurens County, Georgia, at the proposed point of division of ownership of the Brunswick Line.

Southern states that the proposed abandonment would not terminate any interruptible or firm service of any customer. Southern explains that AGL is the only customer receiving firm service from the facilities proposed to be abandoned, and all shippers that currently have interruptible transportation contracts for the delivery of gas to AGL at any of the six meter stations proposed to be abandoned would continue to receive service at the new consolidated meter station.

Southern proposes to sell the 122-mile segment of the Brunswick Line and appurtenant facilities at their depreciated book value as of the first day of the month in which the sale closing occurs.² Southern estimates that

¹ Southern states that these facilities were constructed in 1964 (31 FPC 789, 1387 (1964)).

² Southern advises that as of December 31, 1994, the depreciated book value of the facilities was \$1,347,404.

the cost of the new facilities would be \$801,500 which would be reimbursed by AGL.

Southern states that its proposal is an integral part of the compromises established in its Stipulation and Agreement (Settlement) filed on March 15, 1995, in Docket Nos. RP89-224, *et al.* to resolve all of its outstanding rate and gas supply realignment cost proceedings pending before the Commission. Southern requests Commission approval of the application by no later than October 31, 1995, contingent upon and in conjunction with approval of the provisions of the Settlement.³

Any person desiring to be heard or to make any protest with reference to said application should on or before April 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate, and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9067 Filed 4-12-95; 8:45 am]

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[Docket No. RP91-203-000, et al. (Phase II)]

Tennessee Gas Pipeline Co.; Notice of Informal Settlement Conference

April 7, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Monday, April 24, 1995, at 11:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Dennis H. Melvin (202) 208-0042 or Donald Williams (202) 208-0743.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9070 Filed 4-12-95; 8:45 am]

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Office of Hearings and Appeals

Proposed Implementation of Special Refund Procedures

AGENCY: Office of Hearings and Appeals, Department of Energy.

ACTION: Notice of proposed implementation of special refund procedures.

SUMMARY: The Office of Hearings and Appeals (OHA) of the Department of Energy (DOE) announces the proposed procedures for disbursement of \$866,352.24, plus accrued interest, in refined petroleum product violation amounts obtained by the DOE pursuant to Consent Orders issued to Bell Fuels, Inc., et al., Case Nos. LEF-0061, et al. In the absence of sufficient information to implement direct restitution to injured customers of the consenting firms, the OHA has tentatively determined that if no such customers come forward, the funds obtained from these firms, plus accrued interest, will be made available to state governments

for use in four energy conservation programs.

DATES AND ADDRESSES: Comments must be filed in duplicate on or before May 15, 1995, and should be addressed to the Office of Hearings and Appeals, Department of Energy, 1000 Independence Ave., S.W., Washington, DC 20585. All comments should display a reference to the appropriate case number.

FOR FURTHER INFORMATION CONTACT:

Thomas O. Mann, Deputy Director, Roger Klurfeld, Assistant Director, Office of Hearings and Appeals, 1000 Independence Avenue SW., Washington, D.C. 20585, (202) 586-2094 (Mann); 586-2383 (Klurfeld).

SUPPLEMENTARY INFORMATION: In accordance with 10 CFR 205.282(b), notice is hereby given of the issuance of the Proposed Decision and Order set out below. The Proposed Decision and Order sets forth the procedures that the DOE has tentatively formulated to distribute \$866,352.24, plus accrued interest, obtained by the DOE pursuant to Consent Orders issued to eighteen resellers and retailers of refined petroleum products. The Consent Orders settled DOE allegations that, during periods between 1973 and 1981, the firms had sold certain refined petroleum products at prices in excess of the maximum lawful selling price, in violation of Federal petroleum price regulations. The names of the firms, their case numbers, the dates of the settlement periods, the products covered by each Consent Order, and the amounts received from each firm are set forth in the Appendix to the Proposed Decision.

Since it lacks sufficient information to implement a standard first-stage refund process, the OHA has tentatively determined to make all of the funds obtained from the firms available for indirect restitution in accordance with the provisions of the Petroleum Overcharge Distribution and Restitution Act of 1986 (PODRA), 15 U.S.C. 4501-07. The funds will be distributed to state governments for use in four energy conservation programs. Before making the funds available to the states, however, the OHA will accept refund claims from any injured customers of the consenting firms who come forward and will devise refund procedures based on the information these applicants provide.

Any member of the public may submit written comments regarding the proposed refund procedures. Commenting parties are requested to provide two copies of their submissions. Comments must be submitted within 30

³ Southern indicates that a related filing is being made concurrently in Docket No. CP95-289-000 to provide enhanced service to the Atlanta, Georgia, and South Carolina areas and new firm transportation services for an existing customer.